FORM 3	:	:				1 1			
DiVISIO	STATE OF UTAH	MA PA	D MINING			٦			
DIVISION OF OIL, GAS AND MINING							5. LEASE DESIGNATION AND SERIAL NO. FEE		
ADDUGATION BOTTON							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN							N/A		
18. TYPE OF WORK DRILL X DEEPEN RE-ENTER 15. TYPE OF WELL							7. UNIT AGREEMENT NAME N/A		
SINGLE MULTIPLE							8. FARM OR LEASE NAME		
OIL X GAS OTHER ZONE X ZONE							N/A	_	
2. NAME OF OPERATOR Newfield Production Company							9. WELL NO. Osmond-Meyer 12-28-4-1E		
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone; (435) 646-3721							10. FIELD AND POOL OR WILDCAT Undesignate		
4. LOCATION OF WELL (FOOTAGE)							Monument Butte 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		
At Surface NW	1/8W 594193	× 1675	' FSL 476' FWL	40	.103241	_		- · · · · · · · · · · · · · · · · · · ·	
At proposed Producing Zone 443951 Y -109.894892							NW/SW		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							Sec. 28, T4S, F 2. County	I3. STATE	
Approximately 27.4 n	iles southeast of	Myton, U	JT			τ	Jintah	UT	
5. DISTANCE FROM PROPOSED* OR LEASE LINE, FT.(Also to nea		ROPERTY	16. NO. OF ACRES IN LEAS	E	17. NO. OF ACRES	ASSIGNED	TO THIS WELL		
Approx. 355' f/lse line and NA' f/unit line NA 40 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TO									
DRILLING, COMPLETED, OR A			19. PROPOSED DEPTH		20. ROTARY OR CA	ABLE TOOL	S		
Approx. 1135' 6550' Rotary						у			
							2. APPROX. DATE WORK WILL START*		
4859' GL PROPOSED	CASING AND	CEM	ENTING PROC	ID AN		4th Qu	arter 2008	· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	1					
ZE OF HOLE 2 1/4	SIZE OF CASING 8 5/8	WEIGHT/ 24#	FOOT	SETTIN		QUANTITY OF CEMENT 155 sx +/- 10%			
7/8	5 1/2	15.5#	ł ·			275 sx lead followed by 450 sx tail			
							Detail Below		
ESCRIBE PROPOSED PROGRAI disurface locations and measured The actual cement vo	and true vertical depths. G	live blowout p	reventer program, if any.				ol is to drill or deepen	directionally, give pertinent data on	
SURFACE PIPE - 155 Wei	sx Class G Cemer ght: 15,8 PPG		%, w/ 2% CaCl2 & 1.17 Cu Ft/sk H						
LONG STRING - Lead	d: Premium Lite II Bentonite + .5%			3% KC	l + .25 lbs/sk (Cello Fl	ake + 2 lbs/sk	Kol Seal +	
	ght: 11.0 PPG		3.43 Cu Ft/sk H	20 Re	q: 21.04 gal/s	sk			
Tail	: 50-50 Poz-Class	G Cemen	t + 3% KCl + .25 lt	s/sk C	ello Flake + 2	% Bente	onite + .3% So	dium Metasilicate	
Wei	ght: 14.2 PPG	YIELD	: 1.59 Cu Ft/sk H	120 R e	eq: 7.88 gal/sl	k			
ame & Signature Mandie C	die Curse	1	Title: Regulatory	Spcial	list 1	Date:	10/14/2008		
(This space for State use only)									
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Approved by the

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Utah Division of

Oil, Gas and Mining

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